EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 28/11/2007 05:00

Well Name

Fortescue A29a		
Rig Name	Company	
Rig 175	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling and Completion	D&C	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
4,186.81	2,469.73	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H006	13,537,633	
Daily Cost Total	Cumulative Cost	Currency
229 656	4 220 901	ALID

Report Start Date/Time 27/11/2007 05:00 **Management Summary**

PTSM and JSA's held as required. Drill 9-7/8" production hole from 3848m to 3877m. Work string and circulate. Drill ahead from 3877m to 3961m. Rotate and work string while circulating. Drill ahead from 3961m to 3974m. Schlumberger downlink directional tools. Drill 9-7/8" production hole from 3974m to 4015m. Circulate and weight up from 11.4ppg to 11.7ppg. Backream out of hole from 4015m to 3535m.

28/11/2007 05:00

Report Number

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Activity at Report Time

Backreaming out of hole @ 3535m

Next Activity

POOH on elevators from 3000m to 1650m, circulate hole

Daily Operations: 24 HRS to 28/11/2007 00:00

Report End Date/Time

Well Name

Co	bia	F4

CODIG 1 4		
Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Workover	Tubing pull workover	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
3,550.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0503H015	5,460,000	
Daily Cost Total	Cumulative Cost	Currency
58,912	3,679,769	AUD
Report Start Date/Time	Report End Date/Time	Report Number

Management Summary

Sch ran a 3.5" gauge ring on CCL/GR toolstring to HUD at 3566m. R/d and pack away Sch. N/d the 13-5/8" BOPs and riser. Install the F-4 wellhead and pressure test to 1000 psi for 15 mins, test solid. Install the deck grating and hand the well back to production at 24:00 hrs.

28/11/2007 00:00

Activity at Report Time

Prepare rig for skidding to the A-19

27/11/2007 06:00

Next Activity

Prepare rig for skidding to the A-19

Daily Operations: 24 HRS to 28/11/2007 06:00

Well Name

Cobia A19

Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug and Abandon	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,370.21		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000485	1,250,000	
Daily Cost Total	Cumulative Cost	Currency
0		AUD
Report Start Date/Time	Report End Date/Time	Report Number
28/11/2007 00:00	28/11/2007 06:00	1

Management Summary

Prepare rig for skidding from the F-4 to the A-19. Wait for high winds to abate, 35+ knots. Pressure test choke manifold.

Activity at Report Time

Wait for wind to die down. Pressure test the choke

Next Activity

Skid the rig from the F-4 to the A-19.

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EAPL WellWork & Drilling Daily C	perations Report

Daily Operations: 24 HRS to 28/11/2007 06:00		
Well Name		
Kingfish B16		
Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Well Servicing Workover	Tubing Integrity Test	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,372.50		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
46000493	60,000	
Daily Cost Total	Cumulative Cost	Currency
13,630	37,434	AUD
Report Start Date/Time	Report End Date/Time	Report Number

Management Summary

Rig up on the well and pressure test as per the wellwork procedure.run in hole and recover the SSSV from 146 mtrs MDKB. Run in hole and recover the "B" Mandrel 767 mtrs MDKB. Circulate out the Crude Oil from the Annulus prior to running the new "B" mandrel. Run in hole with a new Circulating valve on the "B" mandrel. Run in hole with new SSSV and set in the nipple at 146 mtrs MDKB. Production to test the Gas Lift Valve and the SSSV over night.

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28/11/2007 06:00

Activity at Report Time

SDFN

Next Activity

Rig off the well and rig up on the B-13

27/11/2007 06:00

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